

**RIDER NM II**  
**NET METERING II RIDER**

(N)

**AVAILABILITY**

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 1, 2025. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

Regarding the net metering generating facility, Customer-generators may be prohibited from simultaneous participation in both this Rider NM-II and any Energy Resource Aggregation or any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator. Customer-generators who desire to participate in PJM markets through a third-party aggregator must contact the Company and such participation may result in termination in this Rider NM-II prior to such PJM market participation.



Issued by authority of an Order of the Kentucky Public Service Commission dated October 11, 2024 in Case No. 2023-00413.  
Issued: October 31, 2024  
Effective: January 1, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller



## METERING

The Company shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the utility's Commission-approved base rates.

The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

- (1) A single standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions and registering the amount of flow in each direction in two separate registers, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company.
- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

## BILLING

The Company shall measure the amount of electricity delivered by the Company to the Customer during the billing period, in accordance with one of the methods listed under "METERING". The Customer bill will be calculated in accordance with the Customer's standard rate schedule. Bill charges will be in accordance with the same standard tariff that would apply if the Customer were not a customer-generator. Billing for Customer demand is as described in the Customer's standard tariff for receiving electric service.

The Company shall measure the amount of electricity delivered by the Customer to the Company during the billing period, in accordance with one of the methods listed under "METERING". The Company will provide a bill credit for each kWh Customer produces to the Company's grid. The dollar-denominated bill credit will be applied only to per kWh charges of the customer's electric bill.

For each billing period, the Company will net the dollar value of the total energy consumed and the dollar value of the total energy exported by the Customer. Any bill credits not applied to a Customer's electric bill in a billing period are "unused excess billing-period credits." Any unused excess billing-period credits will be carried forward and drawn on by Customer as needed. Unused excess billing-period credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between Customers or locations. For joint accounts, unused excess billing-period credits will be carried forward as long as at least one joint account holder remains in the same location.

Excess generation purchases by the Company will be recovered in Company's Fuel Adjustment Clause.

**CANCELLED**

July 10, 2026

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

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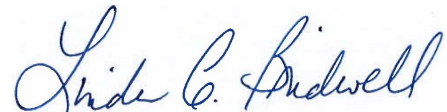
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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



**EFFECTIVE**

**1/1/2025**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(N)

### EXCESS GENERATION AVOIDED COST CREDIT RATE

The Company will provide a bill credit for each kWh Customer produces to the Company's grid using the rate below.

|                                                                  |            |
|------------------------------------------------------------------|------------|
| Excess Generation Avoided Cost Credit per kWh (Residential):     | \$0.062924 |
| Excess Generation Avoided Cost Credit per kWh (Non-Residential): | \$0.063255 |

### APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPSC Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

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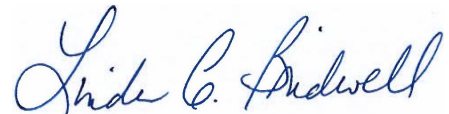
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